2018 Annual Groundwater Monitoring and Corrective Action Report

Hennepin Old West Ash Pond (Pond No. 1 and Pond No. 3) and Hennepin Old West Polishing Pond CCR Unit ID 804 Hennepin Power Station 13498 East 800th Street Hennepin, Illinois 61327

Dynegy Midwest Generation, LLC

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2018 Annual Groundwater Monitoring and Corrective Action Report

Hennepin Old West Ash Pond (Pond No. 1 and Pond No. 3) and Hennepin Old West Polishing Pond – CCR Unit ID 804 Hennepin Power Station Hennepin, Illinois

> Prepared for: Dynegy Midwest Generation, LLC

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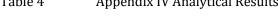
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ACRONYMS AND ABBREVIATIONS

CCR	Coal Combustion Residuals
CFR	Code of Federal Regulations
GWPS	Groundwater Protection Standard
mg/L	milligrams per liter
NRT/OBG	Natural Resource Technology, an OBG Company
OBG	O'Brien & Gere Engineers, part of Ramboll
pCi/L	picoCuries per liter
SSI	Statistically Significant Increase
SSL	Statistically Significant Level
S.U.	Standard Units
TDS	Total Dissolved Solids

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SECTION 1: INTRODUCTION

This report has been prepared on behalf of Dynegy Midwest Generation, LLC by O'Brien & Gere Engineers, part of Ramboll (OBG), to provide the information required by the Code of Federal Regulations (CFR) found in 40 CFR 257.90(e) for the Hennepin Old West Ash Pond (Pond No. 1 and Pond No. 3) and Hennepin Old West Polishing Pond located at Hennepin Power Station near Hennepin, Illinois.

In accordance with 40 CFR § 257.90(e), the owner or operator of an existing Coal Combustion Residuals (CCR) unit must prepare an annual groundwater monitoring and corrective action report, for the preceding calendar year, that documents the status of the groundwater monitoring and corrective action program for the CCR unit, summarizes key actions completed, describes any problems encountered, discusses actions to resolve the problems, and projects key activities for the upcoming year. At a minimum, the annual report must contain the following information, to the extent available:

- 1. A map, aerial image, or diagram showing the CCR unit and all background (or upgradient) and downgradient monitoring wells, to include the well identification numbers, that are part of the groundwater monitoring program for the CCR unit.
- 2. Identification of any monitoring wells that were installed or decommissioned during the preceding year, along with a narrative description of why those actions were taken.
- 3. In addition to all the monitoring data obtained under §§ 257.90 through 257.98, a summary including the number of groundwater samples that were collected for analysis for each background and downgradient well, the dates the samples were collected, and whether the sample was required by the detection monitoring or assessment monitoring programs.
- 4. A narrative discussion of any transition between monitoring programs (e.g., the date and circumstances for transitioning from detection monitoring to assessment monitoring in addition to identifying the constituent(s) detected at a statistically significant increase over background levels).
- 5. Other information required to be included in the annual report as specified in §§ 257.90 through 257.98¹.

This report provides the required information for the Hennepin Old West Ash Pond (Pond No. 1 and Pond No. 3) and Hennepin Old West Polishing Pond for calendar year 2018.



¹ For calendar year 2018, corrective action and other information required to be included in the annual report as specified in §§ 257.96 through 257.98 is not applicable.

SECTION 2: MONITORING AND CORRECTIVE ACTION PROGRAM STATUS

Detection Monitoring Program sampling event dates and parameters collected are provided in the detection monitoring program summary table below. One sample was collected from each background and downgradient well in the monitoring system during each sampling event. Analytical data was evaluated after each event in accordance with the Statistical Analysis Plan, Hennepin Power Station, Dynegy Midwest Generation, LLC (NRT/OBG, 2017a) to identify any statistically significant increases (SSIs) of Appendix III parameters over background concentrations. The sampling event and whether SSIs were identified are provided in the detection monitoring program summary table below.

Detection Monitoring Program Summary									
Sampling Dates	Parameters Collected	SSIs	Assessment Monitoring Program Established						
November 15 and 16, 2017	Appendix III	Yes	April 9, 2018						

Alternate source evaluations were inconclusive for one or more of the SSIs. Consequently, and in accordance with 40 CFR § 257.94(e)(2), an Assessment Monitoring Program was established for Hennepin Old West Ash Pond (Pond No. 1 and Pond No. 3) and Hennepin Old West Polishing Pond on April 9, 2018 and the required notifications completed.

The first Assessment Monitoring sampling event was completed on June 13, 2018. One sample was collected from each background and downgradient well in the monitoring system and analyzed for Appendix III and Appendix IV parameters. In accordance with 40 CFR § 257.95(d)(1), all wells were resampled on September 12, 2018 for all Appendix III parameters and Appendix IV parameters detected during the first Assessment Monitoring sampling event. One sample was collected from each background and downgradient well in the monitoring system. Analytical data from the resampling event was evaluated in accordance with the statistical analysis plan (NRT/OBG, 2017a) to determine any SSIs of Appendix III parameters over background concentrations or statistically significant levels (SSLs) of Appendix IV parameters over Groundwater Protection Standards (GWPSs). The assessment monitoring program summary table below provides a summary of the Assessment Monitoring Program and results of SSL determinations.

Assessment Monitoring Program Summary									
Sampling Dates	Parameters Collected	SSLs							
June 13, 2018	Appendix III Appendix IV	Not Applicable							
September 12, 2018	Appendix III Appendix IV Detected	To Be Determined							

Assessment Monitoring Program Summary

Statistical background values are provided in Table 1 and GWPSs in Table 2. Analytical results from the events summarized in the detection and assessment monitoring summary tables above are included in Tables 3 and 4.

The Hennepin Old West Ash Pond (Pond No. 1 and Pond No. 3) and Hennepin Old West Polishing Pond remains in the Assessment Monitoring Program in accordance with 40 CFR § 257.95.



SECTION 3: KEY ACTIONS COMPLETED IN 2018

Two groundwater monitoring events were completed in 2018 under the Assessment Monitoring Program. These events occurred in June and September, and are detailed in Section 2. One groundwater sample was collected from each background and downgradient well in the monitoring system during each event. All samples were collected and analyzed in accordance with the Sampling and Analysis Plan (NRT/OBG, 2017b). All monitoring data obtained under 40 CFR §§ 257.90 through 257.98 (as applicable) in 2018 are presented in Tables 3 and 4.

The groundwater monitoring system, including the CCR unit and all background and downgradient monitoring wells, is presented in Figure 1.



SECTION 4: PROBLEMS ENCOUNTERED AND ACTIONS TO RESOLVE THE PROBLEMS

No problems were encountered with the groundwater monitoring program during 2018. Groundwater samples were collected and analyzed in accordance with the Sampling and Analysis Plan (NRT/OBG, 2017b), and all data was accepted.

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SECTION 5: KEY ACTIVITIES PLANNED FOR 2019

The following key activities are planned for 2019:

- Continuation of the Assessment Monitoring Program with semi-annual sampling scheduled for the first and third quarters of 2019.
- Complete evaluation of analytical data from the downgradient wells, using GWPSs to determine whether an SSL of Appendix IV parameters has occurred.
- If an SSL is identified, potential alternate sources (i.e., a source other than the CCR unit caused the SSL or that SSL resulted from error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality) will be evaluated. If an alternate source is demonstrated to be the cause of the SSL, a written demonstration will be completed within 90 days of SSL determination and included in the annual groundwater monitoring and corrective action report for 2019.
 - » If an alternate source(s) is not identified to be the cause of the SSL, the applicable requirements of 40 CFR §§ 257.94 through 257.98 (e.g., assessment of corrective measures) as may apply in 2019 will be met, including associated recordkeeping/notifications required by 40 CFR §§ 257.105 through 257.108.

OBG, PART OF RAMBOLL | JANUARY 31, 2019

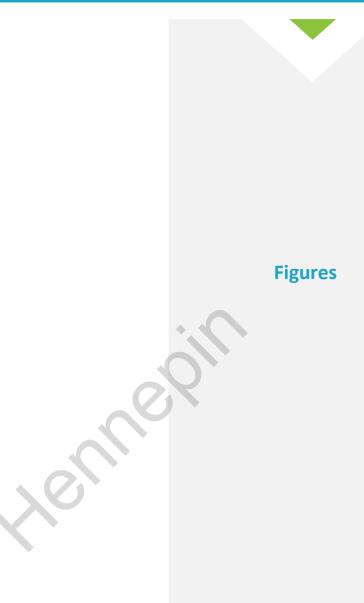


REFERENCES

Natural Resource Technology, an OBG Company, 2017a, Statistical Analysis Plan, Baldwin Energy Complex, Havana Power Station, Hennepin Power Station, Wood River Power Station, Dynegy Midwest Generation, LLC, October 17, 2017.

Natural Resource Technology, an OBG Company, 2017b, Sampling and Analysis Plan, Hennepin Old West Ash Pond (Pond No. 1 and Pond No. 3) and Hennepin Old West Polishing Pond, Hennepin Power Station, Hennepin, Illinois, Project No. 2285, Revision 0, October 17, 2017.







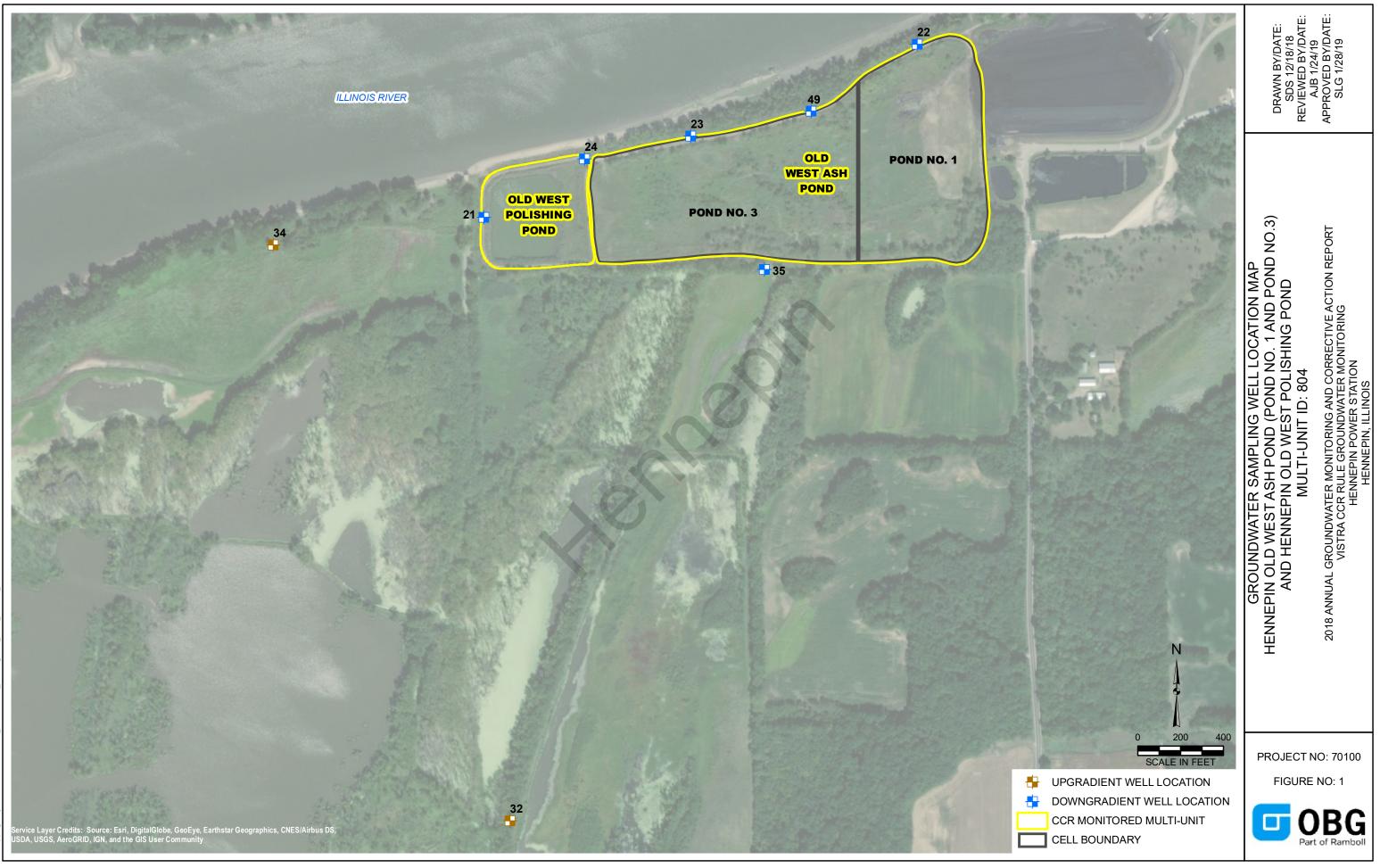






Table 1. Statistical Background Values

2018 Annual Groundwater Monitoring and Corrective Action Report

Hennepin Power Station

Unit ID 804 - Hennepin Old West Ash Pond (Pond No. 1 and Pond No. 3) and Hennepin Old West Polishing Pond

Parameter	Statistical Background Value					
Арре	ndix III					
Boron (mg/L)	0.19					
Calcium (mg/L)	170					
Chloride (mg/L)	108					
Fluoride (mg/L)	0.17					
pH (S.U.)	6.8 / 7.4					
Sulfate (mg/L)	117					
TDS (mg/L)	830					

[O: KLS 8/22/18, C: RAB 8/28/18]

Notes:

- mg/L = milligrams per liter
- S.U. = Standard Units
- TDS = Total Dissolved Solids



Table 2. Groundwater Protection Standards

2018 Annual Groundwater Monitoring and Corrective Action Report

Hennepin Power Station

Unit ID 804 - Hennepin Old West Ash Pond (Pond No. 1 and Pond No. 3) and Hennepin Old West Polishing Pond

Parameter	Groundwater Protection Standard	
Appendi	ix IV	
Antimony (mg/L)	0.006	
Arsenic (mg/L)	0.01	
Barium (mg/L)	2	
Beryllium (mg/L)	0.004	
Cadmium (mg/L)	0.005	
Chromium (mg/L)	0.10	
Cobalt (mg/L)	0.006	
Fluoride (mg/L)	4	\mathcal{O}
Lead (mg/L)	0.015	
Lithium (mg/L)	0.04	
Mercury (mg/L)	0.002	
Molybdenum (mg/L)	0.10	
Selenium (mg/L)	0.05	
Thallium (mg/L)	0.002	
Radium 226+228 (pCi/L)	5	

[O: KLS 8/22/18, C: RAB 8/28/18]

Notes:

mg/L = milligrams per liter pCi/L = picoCuries per liter



Table 3. Appendix III Analytical Results

2018 Annual Groundwater Monitoring and Corrective Action Report Hennepin Power Station

Unit ID 804 - Hennepin Old West Ash Pond (Pond No. 1 and Pond No. 3) and Hennepin Old West Polishing Pond

Sample	Date Sampled	B, total	Ca, total	Cl, total	F, total	pH (field)	SO4, total	TDS
Location	Date Sampled	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(S.U.)	(mg/L)	(mg/L)
Background	/ Upgradient M	onitoring W	ells					
	11/15/2017	0.0801	107	57	0.16	7.2	56	506
32	6/13/2018	0.113	96.8	64	0.13	6.2	54	494
	9/12/2018	0.0974	107	73	0.12	7.0	60	532
	11/15/2017	0.130	170	88	0.18	7.2	94	710
34	6/13/2018	0.143	162	90	0.15	6.4	97	800
	9/12/2018	0.137	170	87	0.14	7.0	94	836
Downgradie	nt Monitoring W	/ells						
	11/15/2017	4.12	104	41	0.16	7.5	110	572
21	6/13/2018	3.89	99.5	50	0.16	6.8	135	586
	9/12/2018	3.64	131	59	0.13	7.5	140	644
	11/16/2017	5.35	121	83	0.17	7.4	187	694
22	6/13/2018	5.57	123	88	0.15	7.2	219	740
	9/12/2018	4.66	137	90	0.13	7.6	207	800
	11/15/2017	8.09	119	60	0.17	7.8	420	944
23	6/13/2018	8.93	120	63	0.15	7.1	489	956
	9/12/2018	7.68	123	61	0.14	7.4	462	996
	11/15/2017	2.48	152	86	0.16	7.7	128	702
24	6/13/2018	2.36	145	99	0.14	7.0	120	714
	9/12/2018	2.22	133	106	0.13	7.4	133	822
	11/15/2017	11.1	256	38	0.20	7.4	598	1260
35	6/13/2018	5.56	186	35	0.20	6.8	420	972
	9/12/2018	8.29	180	63	0.17	7.1	416	1000
	11/16/2017	1.12	134	100	0.16	7.2	89	686
49	6/13/2018	1.19	125	106	0.14	6.9	97	692
	9/12/2018	1.06	139	114	0.13	7.1	100	710

Notes:

mg/L = milligrams per liter S.U. = Standard Units TDS = Total Dissolved Solids [O: RAB 12/27/18, C: JQW 12/31/18]



Table 4. Appendix IV Analytical Results

2018 Annual Groundwater Monitoring and Corrective Action Report

Hennepin Power Station

Unit ID 804 - Hennepin Old West Ash Pond (Pond No. 1 and Pond No. 3) and Hennepin Old West Polishing Pond

Sample Location	Date Sampled	Sb, total (mg/L)	As, total (mg/L)	Ba, total (mg/L)	Be, total (mg/L)	Cd, total (mg/L)	Cr, total (mg/L)	Co, total (mg/L)	F, total (mg/L)	Pb, total (mg/L)	Li, total (mg/L)	Hg, total (mg/L)	Mo, total (mg/L)	Ra226/228 Combined (pCi/L)	Se, total (mg/L)	Tl, total (mg/L)
Background	/ Upgradient	Monitoring	Wells	-				-								
32	6/13/2018	<0.001	<0.001	0.0338	<0.001	<0.001	<0.0015	0.0014	0.13	<0.001	0.003	<0.0002	<0.0015	0.18	<0.001	<0.002
	9/12/2018 ^a	NA	<0.001	0.0403	NA	<0.001	<0.0015	0.0017	0.12	NA	0.0037	NA	<0.0015	0.19	<0.001	NA
34	6/13/2018	<0.001	<0.001	0.108	<0.001	<0.001	<0.0015	<0.001	0.15	<0.001	0.0133	<0.0002	0.0017	0.41	<0.001	<0.002
54	9/12/2018 ^a	NA	<0.001	0.120	NA	<0.001	<0.0015	<0.001	0.14	NA	0.0136	NA	0.0017	0.73	<0.001	NA
Downgradie	ent Monitoring	Wells		-				-				-				
21	6/13/2018	<0.001	0.0105	0.173	<0.001	<0.001	0.0078	<0.001	0.16	<0.001	0.016	<0.0002	0.0077	0.43	<0.001	<0.002
	9/12/2018 ^a	NA	0.0128	0.237	NA	<0.001	<0.0015	<0.001	0.13	NA	0.0208	NA	0.0093	0.62	<0.001	NA
22	6/13/2018	<0.001	<0.001	0.0688	<0.001	0.0043	<0.0015	0.0020	0.15	<0.001	0.0616	<0.0002	0.161	0.14	0.0100	<0.002
~~~	9/12/2018 ^a	NA	<0.001	0.0816	NA	0.0057	<0.0015	0.0029	0.13	NA	0.0764	NA	0.181	0.16	0.0108	NA
23	6/13/2018	<0.001	<0.001	0.0317	<0.001	<0.001	<0.0015	<0.001	0.15	<0.001	0.0053	<0.0002	0.0151	0.13	<0.001	<0.002
23	9/12/2018 ^a	NA	<0.001	0.0359	NA	<0.001	<0.0015	<0.001	0.14	NA	0.0067	NA	0.0165	0.44	<0.001	NA
24	6/13/2018	<0.001	0.0336	0.0634	<0.001	<0.001	<0.0015	<0.001	0.14	<0.001	0.0242	<0.0002	0.0094	0.33	<0.001	<0.002
24	9/12/2018 ^a	NA	0.0332	0.0653	NA	<0.001	<0.0015	<0.001	0.13	NA	0.0257	NA	0.0087	0.37	<0.001	NA
35	6/13/2018	<0.001	<0.001	0.0344	<0.001	<0.001	<0.0015	<0.001	0.20	<0.001	0.0217	<0.0002	0.0593	0.68	<0.001	<0.002
	9/12/2018 ^a	NA	<0.001	0.0343	NA	<0.001	<0.0015	<0.001	0.17	NA	0.0332	NA	0.0782	0.25	<0.001	NA
49	6/13/2018	<0.001	<0.001	0.0510	<0.001	0.0011	<0.0015	0.0051	0.14	<0.001	0.0273	<0.0002	0.0389	0.54	<0.001	<0.002
45	9/12/2018 ^a	NA	<0.001	0.0623	NA	0.0013	<0.0015	0.0066	0.13	NA	0.0260	NA	0.0446	0.87	<0.001	NA
[O: RAB 12/27/18, C: JQW 12/31/18, U: AJB 1/28/19, U: RAB 1/31/19											AB 1/31/19]					

Notes:

mg/L = milligrams per liter

pCi/L = picoCuries per liter

NA = Not Analyzed

< = concentration is less than the reporting limit

^aOnly the parameters detected during the previous sampling event were analyzed during this sampling event, in accordance with 40CFR § 257.95(d)(1).



